



PETRO-CANADA

CONSOLIDATED FINANCIAL STATEMENTS

JUNE 30, 2006

CONSOLIDATED STATEMENT OF EARNINGS *(unaudited)***For the period ended June 30, 2006***(millions of Canadian dollars, except per share amounts)*

	Three months ended		Six months ended	
	June 30,		June 30,	
	2006	2005	2006	2005
		<i>(Note 3)</i>	<i>(Note 3)</i>	<i>(Note 3)</i>
Revenue				
Operating	\$ 4,836	\$ 4,174	\$ 9,251	\$ 7,941
Investment and other income <i>(Note 5)</i>	(106)	(229)	(333)	(721)
	4,730	3,945	8,918	7,220
Expenses				
Crude oil and product purchases	2,578	2,096	4,678	3,948
Operating, marketing and general	782	737	1,603	1,406
Exploration	78	58	175	140
Depreciation, depletion and amortization	312	306	647	608
Unrealized gain on translation of foreign currency denominated long-term debt	(73)	(10)	(71)	(5)
Interest	42	39	87	73
	3,719	3,226	7,119	6,170
Earnings from continuing operations before income taxes	1,011	719	1,799	1,050
Provision for income taxes				
Current <i>(Note 6)</i>	626	433	1,158	838
Future <i>(Note 6)</i>	(87)	(36)	115	(220)
	539	397	1,273	618
Net earnings from continuing operations	472	322	526	432
Net earnings from discontinued operations <i>(Note 3)</i>	-	23	152	31
Net earnings	\$ 472	\$ 345	\$ 678	\$ 463
Earnings per share from continuing operations <i>(Notes 4 and 7)</i>				
Basic	\$ 0.93	\$ 0.62	\$ 1.03	\$ 0.83
Diluted	\$ 0.92	\$ 0.61	\$ 1.02	\$ 0.82
Earnings per share <i>(Notes 4 and 7)</i>				
Basic	\$ 0.93	\$ 0.66	\$ 1.33	\$ 0.89
Diluted	\$ 0.92	\$ 0.66	\$ 1.32	\$ 0.88

CONSOLIDATED STATEMENT OF RETAINED EARNINGS *(unaudited)***For the period ended June 30, 2006***(millions of Canadian dollars)*

	Three months ended		Six months ended	
	June 30,		June 30,	
	2006	2005	2006	2005
Retained earnings at beginning of period	\$ 7,174	\$ 5,487	\$ 7,018	\$ 5,408
Net earnings	472	345	678	463
Dividends on common shares	(51)	(39)	(101)	(78)
Retained earnings at end of period	\$ 7,595	\$ 5,793	\$ 7,595	\$ 5,793

See accompanying Notes to Consolidated Financial Statements

CONSOLIDATED STATEMENT OF CASH FLOWS *(unaudited)***For the period ended June 30, 2006***(millions of Canadian dollars)*

	Three months ended		Six months ended	
	June 30,		June 30,	
	2006	2005	2006	2005
		<i>(Note 3)</i>	<i>(Note 3)</i>	<i>(Note 3)</i>
Operating activities				
Net earnings	\$ 472	\$ 345	\$ 678	\$ 463
Less: Net earnings from discontinued operations	-	23	152	31
Net earnings from continuing operations	472	322	526	432
Items not affecting cash flow from continuing operating activities:				
Depreciation, depletion and amortization	312	306	647	608
Future income taxes	(87)	(36)	115	(220)
Accretion of asset retirement obligations	14	13	27	29
Unrealized gain on translation of foreign currency denominated long-term debt	(73)	(10)	(71)	(5)
Gain on disposal of assets	(18)	(14)	(20)	(14)
Unrealized loss associated with the Buzzard derivative contracts <i>(Note 13)</i>	108	272	327	764
Other	7	(7)	13	3
Exploration expenses	19	23	47	73
Proceeds from sale of accounts receivable <i>(Note 8)</i>	-	-	-	80
(Increase) decrease in non-cash working capital related to continuing operating activities	45	105	74	(262)
Cash flow from continuing operating activities	799	974	1,685	1,488
Cash flow from discontinued operating activities <i>(Note 3)</i>	-	37	15	86
Cash flow from operating activities	799	1,011	1,700	1,574
Investing activities				
Expenditures on property, plant and equipment and exploration	(752)	(1,076)	(1,511)	(1,955)
Proceeds from sale of assets <i>(Note 3)</i>	18	20	663	21
Increase in deferred charges and other assets	(23)	(27)	(32)	(41)
(Increase) decrease in non-cash working capital related to investing activities	(82)	191	(70)	210
	(839)	(892)	(950)	(1,765)
Financing activities				
Decrease in short-term notes payable	-	(588)	-	(279)
Proceeds from issue of long-term debt <i>(Note 9)</i>	-	762	-	762
Repayment of long-term debt	(2)	(2)	(4)	(3)
Proceeds from issue of common shares <i>(Note 10)</i>	11	18	33	45
Purchase of common shares <i>(Note 10)</i>	(350)	(75)	(826)	(142)
Dividends on common shares	(51)	(39)	(101)	(78)
Increase in non-cash working capital related to financing activities	-	(1)	-	(1)
	(392)	75	(898)	304
Increase (decrease) in cash and cash equivalents	(432)	194	(148)	113
Cash and cash equivalents at beginning of period	1,073	89	789	170
Cash and cash equivalents at end of period	\$ 641	\$ 283	\$ 641	\$ 283

See accompanying Notes to Consolidated Financial Statements

CONSOLIDATED BALANCE SHEET *(unaudited)***As at June 30, 2006***(millions of Canadian dollars)*

	June 30, 2006	December 31, 2005
		<i>(Note 3)</i>
Assets		
Current assets		
Cash and cash equivalents	\$ 641	\$ 721
Accounts receivable <i>(Note 8)</i>	1,558	1,617
Inventories	555	596
Assets of discontinued operations <i>(Note 3)</i>	-	237
	2,754	3,171
Property, plant and equipment, net	16,840	15,921
Goodwill	749	737
Deferred charges and other assets	432	415
Assets of discontinued operations <i>(Note 3)</i>	-	411
	\$ 20,775	\$ 20,655
Liabilities and shareholders' equity		
Current liabilities		
Accounts payable and accrued liabilities	\$ 2,707	\$ 2,854
Income taxes payable	199	82
Liabilities of discontinued operations <i>(Note 3)</i>	-	102
Current portion of long-term debt <i>(Note 9)</i>	7	7
	2,913	3,045
Long-term debt <i>(Note 9)</i>	2,768	2,906
Other liabilities	2,179	1,888
Asset retirement obligations	998	923
Future income taxes	2,547	2,405
Shareholders' equity		
Common shares <i>(Note 10)</i>	1,356	1,362
Contributed surplus <i>(Note 10)</i>	640	1,422
Retained earnings	7,595	7,018
Foreign currency translation adjustment	(221)	(314)
	9,370	9,488
	\$ 20,775	\$ 20,655

See accompanying Notes to Consolidated Financial Statements

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (unaudited)
(millions of Canadian dollars)

1. SEGMENTED INFORMATION FROM CONTINUING OPERATIONS (Note 3)
Three months ended June 30,

	Upstream														
	North American		East Coast Oil		Oil Sands		International		Downstream		Shared Services		Consolidated		
	Natural Gas														
	2005	2006	2005	2006	2005	2006	2005	2006	2005	2006	2005	2006	2005	2006	
2006									(Note 3)					(Note 3)	
Revenue															
Sales to customers	\$ 357	\$ 452	\$ 531	\$ 359	\$ 132	\$ 168	\$ 611	\$ 550	\$ 3,205	\$ 2,645	\$ -	\$ -	\$ 4,836	\$ 4,174	
Investment and other income ⁽¹⁾	2	1	3	-	-	1	-	(254)	5	35	(5)	(12)	(106)	(229)	
Inter-segment sales	83	76	35	58		171	-	-	3	3	-	-	(106)	(229)	
Segmented revenue	442	529	569	417		340	(111)	500	296	3,213	2,683	(5)	(12)	4,730	3,945
Expenses															
Crude oil and product purchases	66		127	-	90	133	-	-	2,299	1,861	(4)	(4)	2,578	2,096	
Inter-segment transactions	-	-	3	3	6	17	-	-	320	288	-	-	-	-	
Operating, marketing and general	118	106	61	36		104	70	104	388	345	17	39	782	737	
Exploration	24	22	2	-	6	3	46	33	-	-	-	-	78	58	
Depreciation, depletion and amortization	98	90	54	73	24		76		57	52	3	1	312	306	
Unrealized gain on translation of foreign currency denominated long-term debt	-	-	-	-	-	30	-	60	-	-	(73)	(10)	(73)	(10)	
Interest	-	-	-	-	-	-	-	-	-	-	42	39	42	39	
	306	327	247	112		287	192	197	3,064	2,546	(15)	65	3,719	3,226	
Earnings (loss) from continuing operations before income taxes	136	202	322	305	86	53	308	99	149	137	10	(77)	1,011	719	
Provision for income taxes															
Current (Note 6)	82	69	109	87	5	7	308	229	56	71	66	(30)	626	433	
Future (Note 6)	(43)	16	(41)	10	(20)	12	63	(52)	(46)	(23)	-	1	(87)	(36)	
	39	85	68	97	(15)	19	371	177	10	48	66	(29)	539	397	
Net earnings (loss) from continuing operations	\$ 97	\$ 117	\$ 254	\$ 208	\$ 101	\$ 34	\$ (63)	\$ (78)	\$ 139	\$ 89	\$ (56)	\$ (48)	\$ 472	\$ 322	
Expenditures on property, plant and equipment and exploration from continuing operations ⁽²⁾	\$ 121	\$ 131	\$ 81	\$ 68	\$ 76	\$ 396	\$ 175	\$ 243	\$ 294	\$ 224	\$ 5	\$ 4	\$ 752	\$ 1,066	
Cash flow from continuing operating activities	\$ 167	\$ 255	\$ 259	\$ 215	\$ 54	\$ 73	\$ 186	\$ 206	\$ 277	\$ 262	\$ (144)	\$ (37)	\$ 799	\$ 974	
Total assets from continuing operations	\$ 3,701	\$ 3,538	\$ 2,452	\$ 2,393	\$ 2,770	\$ 2,557	\$ 5,290	\$ 5,057	\$ 6,036	\$ 4,983	\$ 526	\$ 233	\$ 20,775	\$ 18,761	

(1) Investment and other income for the International segment includes \$108 million for the three months ended June 30, 2006 (\$272 million for the three months ended June 30, 2005) of unrealized losses relating to the Buzzard derivative contracts (Note 13).

(2) Consolidated expenditures include capitalized interest in the amount of \$7 million for the three months ended June 30, 2006 (\$9 million for the three months ended June 30, 2005).

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (unaudited)
(millions of Canadian dollars)

1. SEGMENTED INFORMATION FROM CONTINUING OPERATIONS (Note 3)
Six months ended June 30,

	Upstream													
	North American		East Coast Oil		Oil Sands		International		Downstream		Shared Services		Consolidated	
	Natural Gas													
	2005	2006	2005	2006	2005	2006	2005	2006	2005	2006	2005	2006	2005	2006
2006							(Note 3)	(Note 3)					(Note 3)	(Note 3)
Revenue														
Sales to customers	\$ 808	\$ 883	\$ 919	\$ 596	\$ 248	\$ 297	\$ 1,315	\$ 1,029	\$ 5,961	\$ 5,136	\$ -	\$ -	\$ 9,251	\$ 7,941
Investment and other income ⁽¹⁾	1	1	(1)	-	-	-	-	(735)	2	28	(1)	(15)	(333)	(721)
Inter-segment sales	178	149	157	176	281	-	-	-	7	7	-	-	-	-
Segmented revenue	987	1,033	1,075	772	611	578	(334)	981	294	5,970	5,171	(1)	(15)	8,918
Expenses														
Crude oil and product purchases	136	201	172	-	-	242	-	-	4,171	3,505	(2)	-	4,678	3,948
Inter-segment transactions	2	4	5	3	17	32	-	-	681	574	-	-	-	-
Operating, marketing and general	223	201	108	80	201	199	160	188	742	672	107	66	1,603	1,406
Exploration	72	64	1	-	12	90	90	-	-	-	-	-	175	140
Depreciation, depletion and amortization	198	-	119	136	61	31	50	156	45	132	110	105	3	1
Unrealized gain on translation of foreign currency denominated long-term debt	-	184	-	-	-	-	-	-	-	-	-	-	(71)	(5)
Interest	-	-	-	-	-	-	-	-	-	-	-	-	87	73
	631	654	405	219	-	554	406	365	5,704	4,856	124	135	7,119	6,170
Earnings (loss) from continuing operations before income taxes	356	379	670	553	554	57	24	575	(71)	266	315	(125)	(150)	1,799
Provision for income taxes														
Current (Note 6)	166	148	233	172	(10)	(22)	668	422	92	171	9	(53)	1,158	838
Future (Note 6)	(46)	11	(46)	4	(15)	31	251	(207)	(40)	(58)	11	(1)	115	(220)
	120	159	187	176	(25)	9	919	215	52	113	20	(54)	1,273	618
Net earnings (loss) from continuing operations	\$ 236	\$ 220	\$ 483	\$ 377	\$ 82	\$ 15	\$ (344)	\$ (286)	\$ 214	\$ 202	\$ (145)	\$ (96)	\$ 526	\$ 432
Expenditures on property, plant and equipment and exploration from continuing operations ⁽²⁾	\$ 334	\$ 380	\$ 134	\$ 127	\$ 195	\$ 546	\$ 296	\$ 396	\$ 545	\$ 478	\$ 6	\$ 4	\$ 1,510	\$ 1,931
Cash flow from continuing operating activities	\$ 408	\$ 490	\$ 605	\$ 442	\$ 107	\$ 110	\$ 489	\$ 337	\$ 292	\$ 273	\$ (216)	\$ (164)	\$ 1,685	\$ 1,488
Total assets from continuing operations	\$ 3,701	\$ 3,538	\$ 2,452	\$ 2,393	\$ 2,770	\$ 2,557	\$ 5,290	\$ 5,057	\$ 6,036	\$ 4,983	\$ 526	\$ 233	\$ 20,775	\$ 18,761

⁽¹⁾ Investment and other income for the International segment includes \$327 million for the six months ended June 30, 2006 (\$764 million for the six months ended June 30, 2005) of unrealized losses relating to the Buzzard derivative contracts (Note 13).

⁽²⁾ Consolidated expenditures include capitalized interest in the amount of \$14 million for the six months ended June 30, 2006 (\$17 million for the six months ended June 30, 2005).

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (unaudited)
(millions of Canadian dollars, unless otherwise stated)

2. BASIS OF PRESENTATION

The note disclosure requirements for annual Consolidated Financial Statements provide additional disclosure to that required for interim Consolidated Financial Statements. Accordingly, these interim Consolidated Financial Statements should be read in conjunction with the Consolidated Financial Statements included in the Company's 2005 Annual Report. The interim Consolidated Financial Statements are presented in accordance with Canadian generally accepted accounting principles and follow the accounting policies summarized in the notes to the annual Consolidated Financial Statements.

3. DISCONTINUED OPERATIONS

On December 20, 2005, the Company reached an agreement to sell its producing assets in Syria for EUR 484 million before adjustments. Accordingly, the producing assets in Syria were classified as held for sale at December 31, 2005 and are presented as discontinued operations in the International segment.

On January 31, 2006, the Company completed the sale of these assets for net proceeds of \$640 million, resulting in a gain on disposal of \$134 million.

The accounting for discontinued operations results in a reduction of the Consolidated Statement of Earnings balances as follows:

	Three months ended June 30,		Six months ended June 30,	
	2006	2005	2006	2005
Revenue	\$ -	\$ 115	\$ 168 ⁽¹⁾	\$ 222
Expenses				
Operating, marketing and general	-	21	6	48
Depreciation, depletion and amortization	-	43	-	89
	-	64	6	137
Earnings from discontinued operations before income taxes	-	51	162	85
Provision for income taxes	-	28	10	54
Net earnings from discontinued operations	\$ -	\$ 23	\$ 152	\$ 31

The assets and liabilities of the discontinued operations were comprised of the following:

	December 31, 2005
Assets	
Current assets ⁽²⁾	\$ 237
Property, plant and equipment, net	300
Goodwill	111
Total assets	\$ 648
Liabilities	
Current liabilities	\$ 102
Net assets of discontinued operations	\$ 546

(1) Revenue includes the gain on disposal of \$134 million.

(2) Current assets include cash and cash equivalents of \$68 million as at December 31, 2005.

4. STOCK DIVIDEND

In July 2005, the Company effected a two-for-one stock split in the form of a stock dividend. Common shareholders of record at the close of business on September 3, 2005 received one additional common share for each common share held. Information related to common shares, stock options and performance share units has been restated to reflect this transaction.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (unaudited)

5. INVESTMENT AND OTHER INCOME

Investment and other income includes net losses on derivative contracts (Note 13) of \$110 million and \$334 million for the three and six months ended June 30, 2006 (\$254 million and \$759 million for the three and six months ended June 30, 2005).

6. INCOME TAXES

The provision for future income taxes for the six months ended June 30, 2006 includes a \$242 million charge due to the substantively enacted increase in the U.K. supplemental corporate income tax rate.

The provision for future income taxes for the three and six months ended June 30, 2006 was reduced by \$127 million due to the substantively enacted reduction in Canadian federal and provincial income tax rates. The adjustment was allocated to the segments as a decrease (increase) to the tax provision as follows: North American Natural Gas - \$6 million, East Coast Oil - \$37 million, Oil Sands - \$44 million, Downstream - \$41 million, and Shared Services - \$(1) million.

The provision for current taxes for the three and six months ended June 30, 2006 was increased by \$70 million due to the Quebec government enacting retroactive tax legislation. The adjustment was allocated to Shared Services.

7. EARNINGS PER SHARE

The following table provides the common shares used in calculating earnings per share amounts:

(millions)	Three months ended June 30,		Six months ended June 30,	
	2006	2005	2006	2005
Weighted-average number of common shares outstanding - basic	505.3	519.4	508.8	519.7
Effect of dilutive stock options	6.4	6.6	6.7	6.7
Weighted-average number of common shares outstanding - diluted	511.7	526.0	515.5	526.4

8. SECURITIZATION PROGRAM

During 2004, the Company entered into a securitization program, expiring in 2009, to sell an undivided interest in eligible accounts receivable to a third party, on a revolving and fully serviced basis.

In March 2005, Petro-Canada increased the limit to sell eligible accounts receivable under the program from \$400 million to \$500 million. During the six months ended June 30, 2005, the Company sold an additional \$80 million of outstanding receivables for net proceeds of \$80 million. As at June 30, 2006, \$480 million of outstanding accounts receivable had been sold under the program.

9. LONG-TERM DEBT

	Maturity	June 30, 2006	December 31, 2005
Debtures and notes			
5.95% unsecured senior notes (\$600 million US)	2035	\$ 669	\$ 700
5.35% unsecured senior notes (\$300 million US)	2033	334	350
7.00% unsecured debentures (\$250 million US)	2028	279	292
7.875% unsecured debentures (\$275 million US)	2026	307	321
9.25% unsecured debentures (\$300 million US)	2021	334	350
5.00% unsecured senior notes (\$400 million US)	2014	446	466
4.00% unsecured senior notes (\$300 million US)	2013	334	350
Capital leases	2007-2017	72	77
Retail licensee trust loans	2012-2014	-	7
		2,775	2,913
Current portion		(7)	(7)
		\$ 2,768	\$ 2,906

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (unaudited)**10. SHAREHOLDERS' EQUITY**

Changes in common shares and contributed surplus were as follows:

	Shares	Amount	Contributed Surplus
Balance at December 31, 2005	515,138,904	\$ 1,362	\$ 1,422
Issued under employee stock option and share purchase plans	1,596,166	33	-
Repurchased under normal course issuer bid	(15,886,800)	(42)	(784)
Stock-based compensation	-	3	2
Balance at June 30, 2006	500,848,270	\$ 1,356	\$ 640

In June 2006, the Company renewed its normal course issuer bid (NCIB) program to repurchase up to 25 million of its outstanding common shares during the period from June 22, 2006 to June 21, 2007, subject to certain conditions. During the three and six months ended June 30, 2006, the Company purchased 7,100,000 common shares at a cost of \$350 million and 15,886,800 common shares at a cost of \$826 million, respectively (2,043,600 common shares at a cost of \$75 million and 3,933,400 common shares at a cost of \$142 million during the three and six months ended June 30, 2005). The excess of the purchase price over the carrying amount of the shares purchased is recorded as a reduction of contributed surplus.

11. STOCK-BASED COMPENSATION

Changes in the number of outstanding stock options and performance share units (PSUs) were as follows:

	Stock Options		PSUs
	Number	Weighted-Average Exercise Price	Number
Balance at December 31, 2005	18,361,617	\$ 24	1,158,967
Granted	4,754,600	52	378,239
Exercised	(1,596,166)	20	-
Cancelled	(256,053)	36	(30,959)
Balance at June 30, 2006	21,263,998	\$ 31	1,506,247

The total stock-based compensation (recovery) expense recorded was \$(3) million and \$62 million during the three and six months ended June 30, 2006, respectively (\$19 million and \$37 million for the three and six months ended June 30, 2005).

Compensation expense has not been recorded for stock options issued prior to 2003. The following table presents the pro forma net earnings and the pro forma earnings per share computed assuming the fair value based accounting method had been used to account for the compensation cost of stock options granted in 2002.

	Three months ended June 30,							
	2006		2005		2006		2005	
	Net earnings		Earnings per share					
				Basic	Diluted	Basic	Diluted	
Net earnings as reported	\$ 472	\$ 345	\$ 0.93	\$ 0.92	\$ 0.66	\$ 0.66		
Pro forma adjustment	-	2	-	-	-	0.01		
Pro forma net earnings	\$ 472	\$ 343	\$ 0.93	\$ 0.92	\$ 0.66	\$ 0.65		

	Six months ended June 30,							
	2006		2005		2006		2005	
	Net earnings		Earnings per share					
				Basic	Diluted	Basic	Diluted	
Net earnings as reported	\$ 678	\$ 463	\$ 1.33	\$ 1.32	\$ 0.89	\$ 0.88		
Pro forma adjustment	1	4	-	0.01	0.01	0.01		
Pro forma net earnings	\$ 677	\$ 459	\$ 1.33	\$ 1.31	\$ 0.88	\$ 0.87		

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (unaudited)**12. EMPLOYEE FUTURE BENEFITS**

The Company maintains pension plans with defined benefit and defined contribution provisions and provides certain health care and life insurance benefits to its qualifying retirees. The expenses associated with these plans are as follows:

	Three months ended June 30,		Six months ended June 30,	
	2006	2005	2006	2005
Pension Plans:				
Defined benefit plans				
Employer current service cost	\$ 10	\$ 8	\$ 20	\$ 16
Interest cost	21	21	42	42
Expected return on plan assets	(25)	(21)	(50)	(43)
Amortization of transitional asset	(2)	(1)	(4)	(2)
Amortization of net actuarial losses	13	8	26	17
	17	15	34	30
Defined contribution plans				
	4	3	8	7
	\$ 21	\$ 18	\$ 42	\$ 37
Other post-retirement plans:				
Employer current service cost	\$ 1	\$ 1	\$ 2	\$ 2
Interest cost	3	3	6	6
Amortization of transitional obligation	1	-	2	1
	\$ 5	\$ 4	\$ 10	\$ 9

The Company expects to contribute approximately \$100 million to its pension plans in 2006. As at June 30, 2006, \$49 million in contributions have been made.

13. FINANCIAL INSTRUMENTS AND DERIVATIVES

Investment and other income includes unrealized gains and losses on the outstanding derivative contracts associated with the 2004 acquisition of an interest in the Buzzard field in the U.K. sector of the North Sea. These contracts resulted in an unrealized loss of \$108 million and \$327 million for the three and six months ended June 30, 2006, respectively (\$272 million and \$764 million for the three and six months ended June 30, 2005).

Unrealized gains and losses on all derivative contracts decreased investment and other income by \$108 million and \$327 million for the three and six months ended June 30, 2006, respectively (\$263 million and \$757 million for the three and six months ended June 30, 2005). As at June 30, 2006, accounts receivable and other liabilities have been increased by \$4 million and \$1,549 million, respectively, as a result of unrealized mark-to-market amounts on derivative contracts.